Using Derivative Analysis to Improve Pumping Test Interpretation with the Cooper and Jacob Method

Glenn M. Duffield HydroSOLVE, Inc. 703.264.9024 www.aqtesolv.com hydrosolve@aqtesolv.com

What Is a Pumping Test?

An aquifer test performed with a controlled pumping rate

- constant-rate test
- step-drawdown test (well performance)
- recovery test

 Water-level response (drawdown) measured in control well and one or more observation wells

What Are the Objectives of a Pumping Test?

- Estimation of hydraulic properties (aquifers and aquitards)
- Detection of boundaries
- Evaluation of well performance (well loss)

Analysis of Pumping Test Data

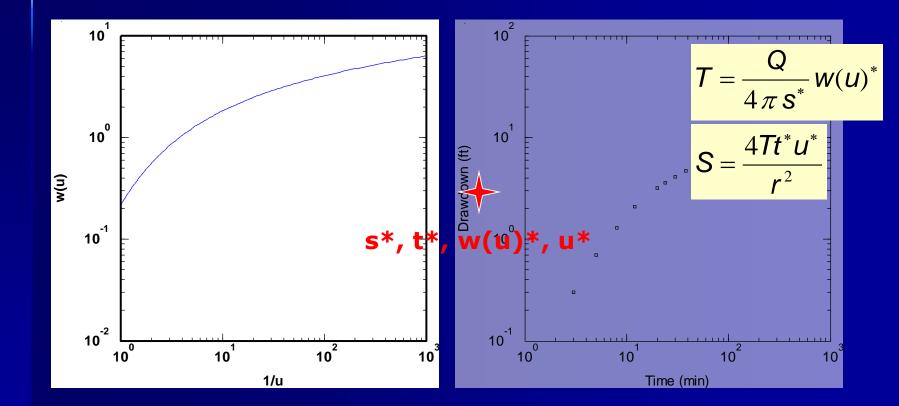
Traditional Methods

In The Beginning...

there was Theis!

Theis (1935) introduced a type-curve matching technique for estimating aquifer properties from a constant-rate pumping test assuming a fully penetrating pumping well in a homogeneous and isotropic nonleaky confined aguifer of infinite extent and constant thickness...

In The Beginning... there was Theis!



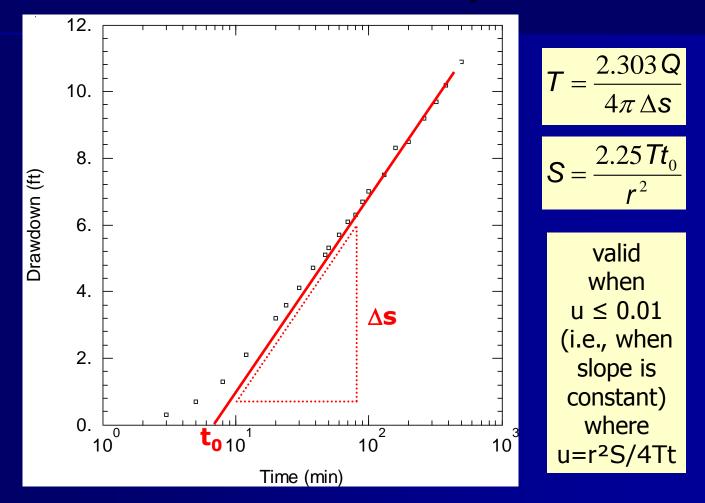
And Then Came...

Cooper and Jacob!

Cooper and Jacob (1946) subsequently discovered that the Theis solution, drawn on semilog axes, plots as a straight line after sufficiently long periods of pumping...

And Then Came...

Cooper-Jacob!



Pumping Test Data Analysis

How often is the Cooper and Jacob method the first step in your analysis of pumping test data?

Are there techniques you could use to get more reliable results?

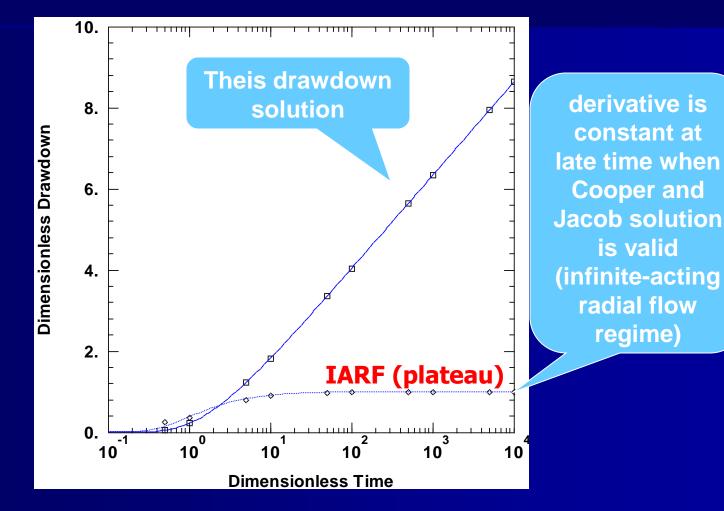
A Different Approach...

A more productive approach to pumping test data analysis begins with the application of *derivative* analysis that helps you to: - identify common flow regimes guide subsequent curve matching What is derivative analysis?

Derivative Analysis

- Technique popularized in the petroleum industry (Bourdet et al. 1983)
- Plot of *∂s/∂lnt* vs *t*
- Derivatives are calculated from field data
- A derivative plot, which combines the display of drawdown and derivative data, is a powerful diagnostic and curve matching tool

Interpretation of Derivative *slope of drawdown data on semilog plot*



^{© 2014} HydroSOLVE, Inc.

Derivative Smoothing

 Derivatives computed directly from field data are often *noisy*

Four smoothing options are available in AQTESOLV to reduce noise

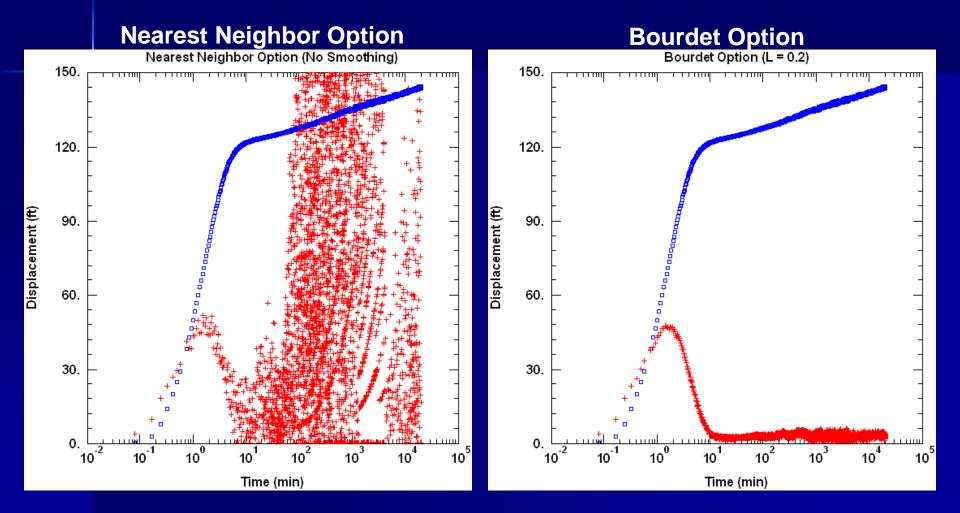
- nearest neighbor (no smoothing)

- Bourdet method
- Spane method

- smoothing

Begin with nearest neighbor method. Avoid excessive smoothing!

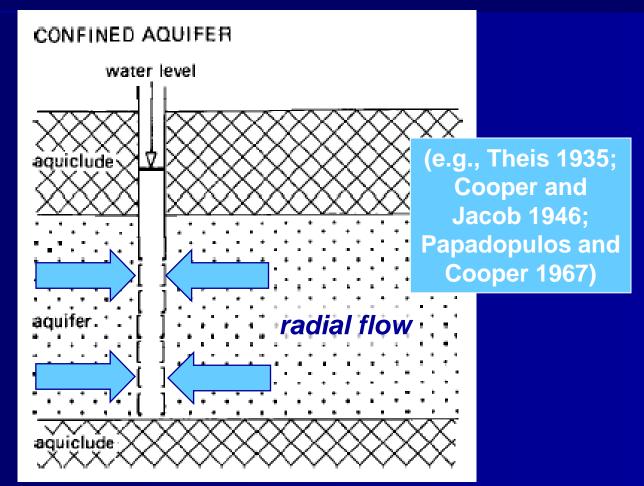
Effect of Smoothing



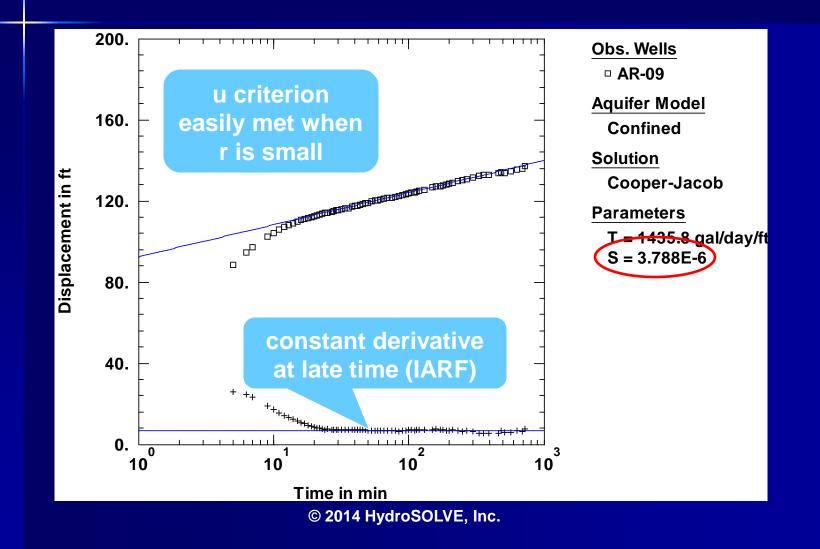
Simple Example: Single-Well Test

- 12-hour constant-rate test (Q = 86.9 gpm)
- Recovery monitored for 1 hour
- Aquifer—fractured bedrock (Triassic sandstone, siltstone, shale sequence)
- Upper boundary—water table
- Lower boundary–unknown (total depth of well is 465 ft)
- Assume test well is fully penetrating but most of water may be coming from lower 150 ft
- $r_c = r_w = 4$ inches

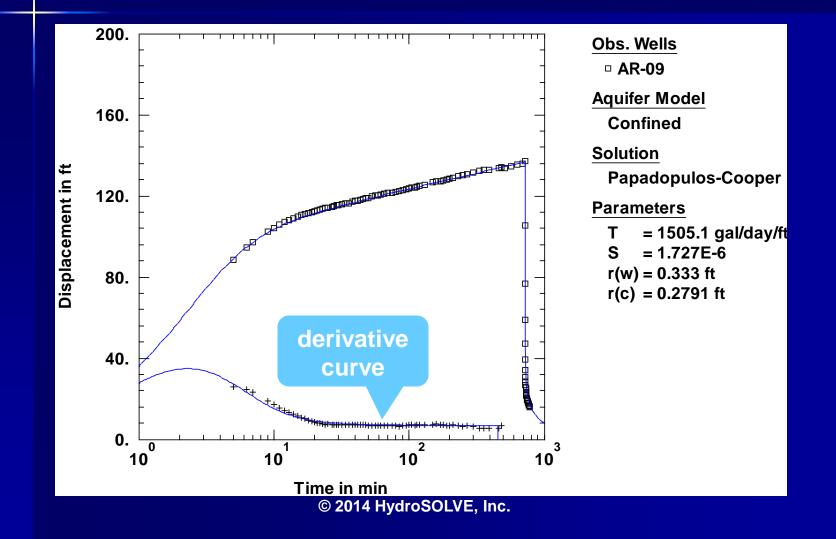
Nonleaky Confined Aquifer



Cooper and Jacob Match



Papadopulos and Cooper Match



Key Concepts and Tips

Combine derivative analysis with the Cooper and Jacob method to - identify IARF period (derivative plateau) improve fitting of straight line Cooper and Jacob can obtain results comparable with more rigorous methods with less effort

Key Concepts and Tips

Cooper and Jacob applied to singlewell tests can yield reliable estimates of T; however, S often will be biased due to partial penetration and/or well losses.

Case Study: Coastal Aquifer Oude Korendijk, The Netherlands

- 14-hour constant-rate test (Q = 788 m³/day)
- Aquifer-7 m of coarse sand with some gravel
- Upper boundary–18 m of clay, peat and clayey fine sand; note clayey fine sand directly above aquifer
- Lower boundary—fine sand and clay sediments
- Test well is fully penetrating
- Observation wells at r = 30, 90 and 215 m from pumped well

Source: Kruseman and de Ridder (1994)

Stratigraphy

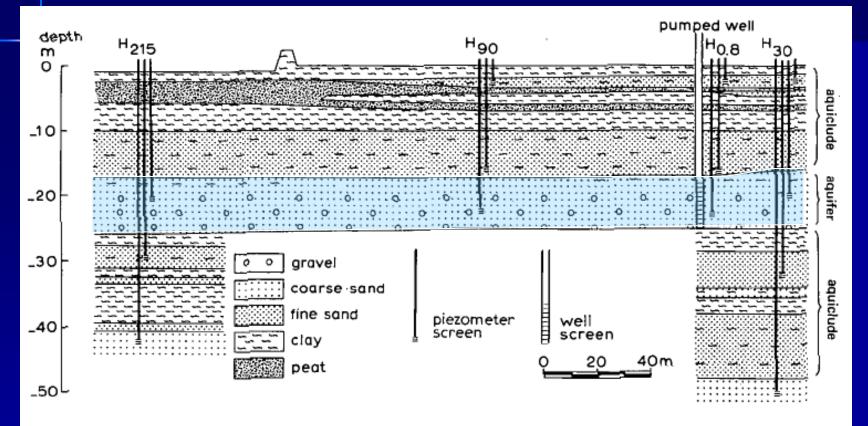


Figure 3.2 Lithological cross-section of the pumping-test site 'Oude Korendíjk', The Netherlands (after Wit 1963)

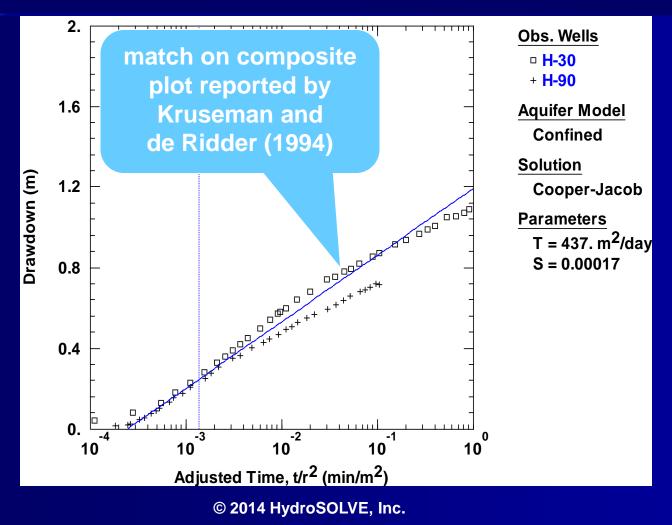
from Kruseman and de Ridder (1994)

Cooper and Jacob Analysis

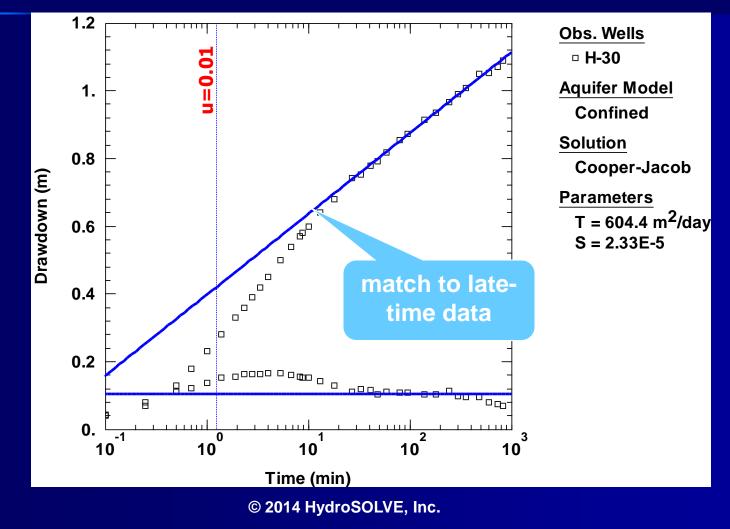
Kruseman and de Ridder assumed a nonleaky confined aquifer for the analysis of the constant-rate pumping test.

Let's consider interpretations of drawdown data with and without derivative analysis...

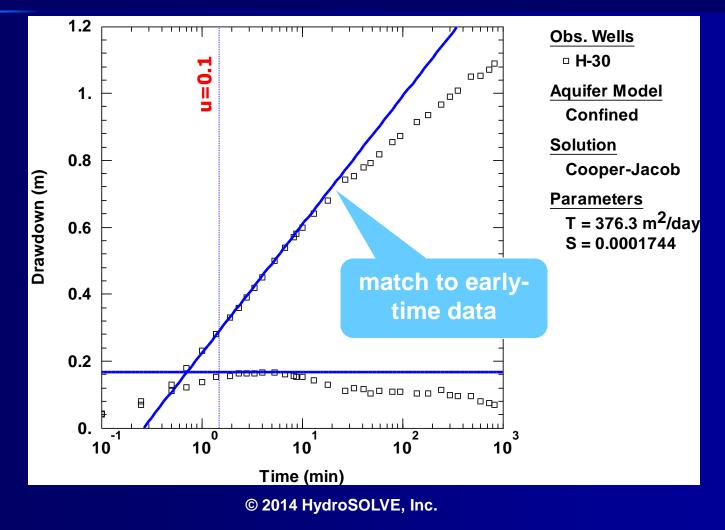
Cooper and Jacob, r=30 and 90 m



Cooper and Jacob, r=30 m, late



Cooper and Jacob, r=30 m, early

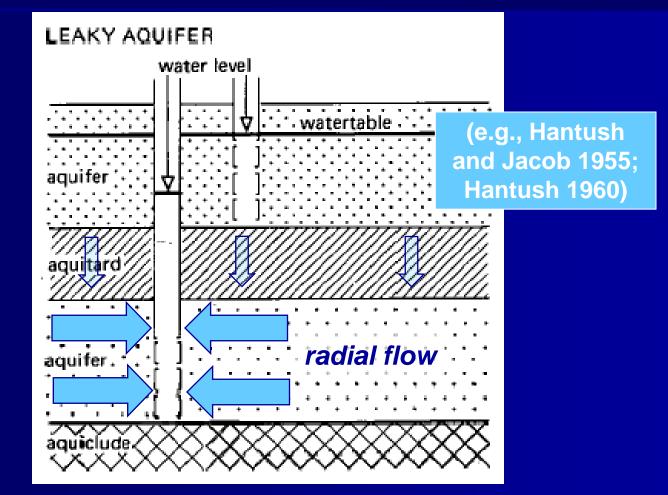


Cooper and Jacob Results

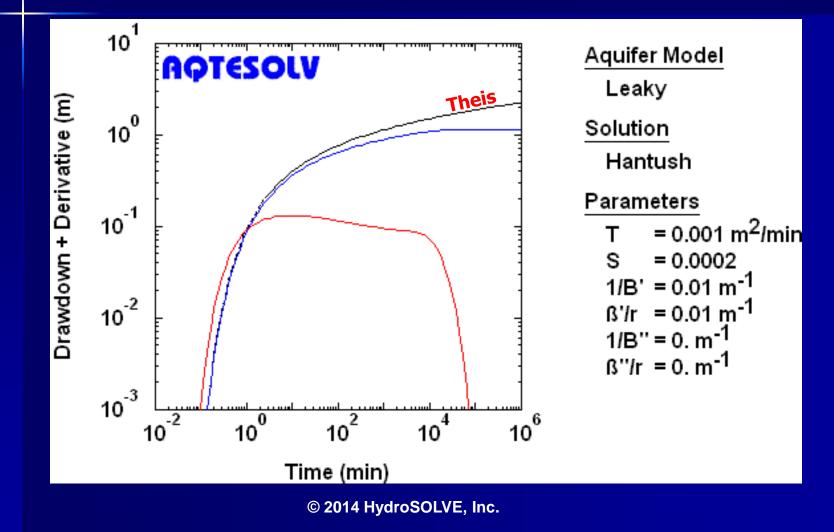
We have three very different estimates of T and S. Which interpretation is most reliable?

Let's consider the response of a leaky confined aquifer with aquitard storage and its associated derivative plot...

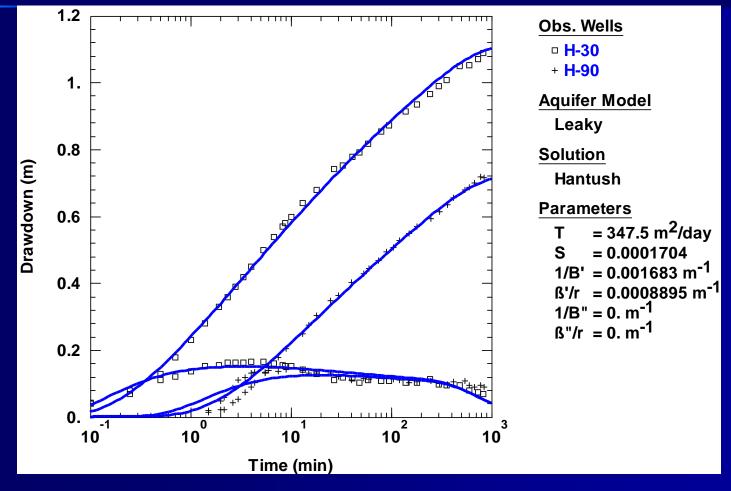
Leaky Confined Aquifer



Derivative Plot, Leaky Confined Aquifer

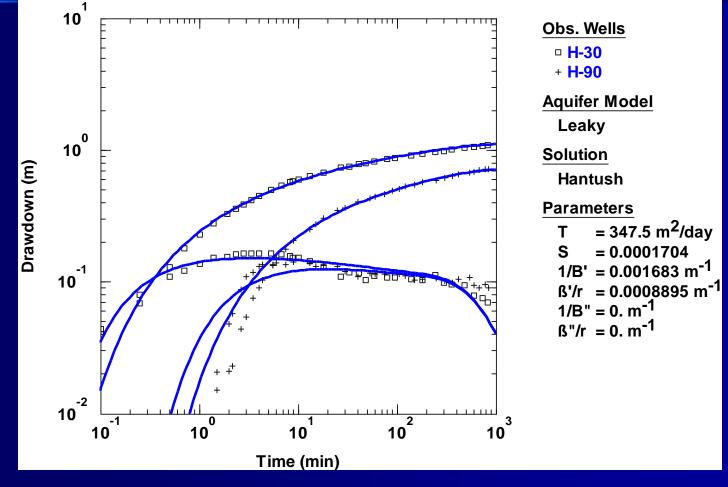


Hantush, r=30 and 90 m, leaky aquitard



^{© 2014} HydroSOLVE, Inc.

Hantush, r=30 and 90 m, leaky aquitard



^{© 2014} HydroSOLVE, Inc.

Summary of Results

Estimates of T (leaky confined):

 - 348 m²/day (compressible aquitard)

 Estimates of T (nonleaky confined):

 - 375 m²/day (Cooper-Jacob, early)
 - 437 m²/day (Cooper-Jacob, composite)
 - 600 m²/day (Cooper-Jacob, late)

Key Concepts and Tips

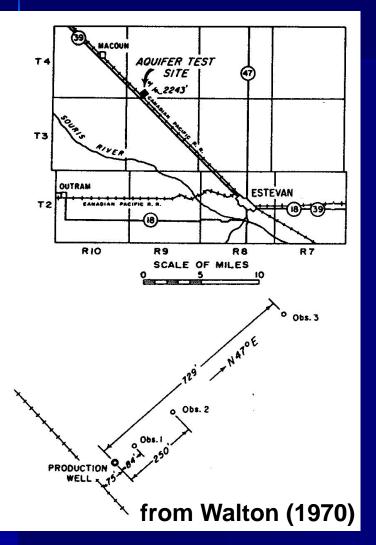
Apply the Cooper and Jacob method in conjunction with derivative analysis to provide reasonable preliminary estimates of T and S for leaky confined aquifers.

Use derivative analysis to choose and refine conceptual model(s) of groundwater flow system.

Case Study: Channel Aquifer Estevan, Saskatchewan

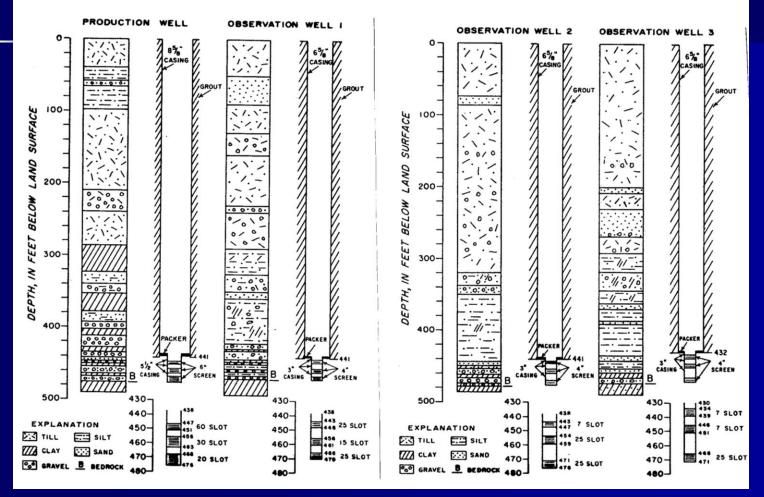
- Walton (1970) presented data and results from an eight-day pumping test conducted in a buried sand-and-gravel channel aquifer near Estevan, Saskatchewan, Canada
 - -Q = 457 to 464 imperial gallons-per-minute
 - -b = 30 to 90 ft (typical)
 - width of channel = 3,000 to 12,000 ft (typical)

Well Locations



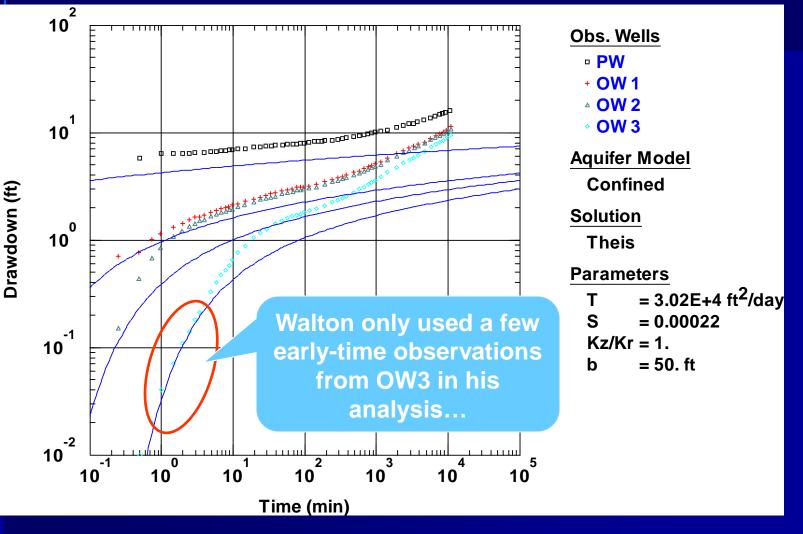
three observation wells
 - r = 84 ft
 - r = 250 ft
 - r = 729 ft

Well Logs



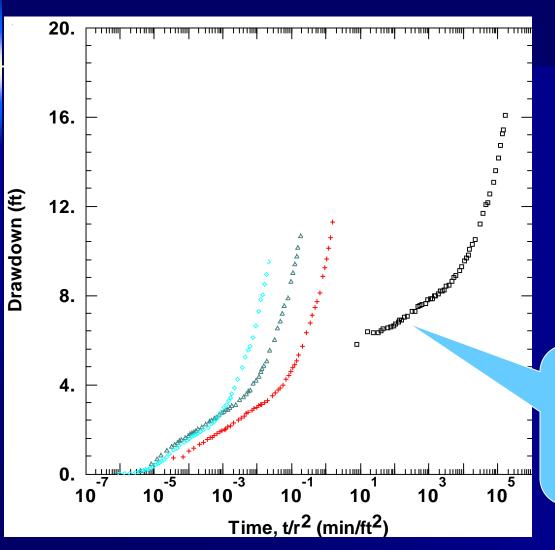
from Walton (1970)

Walton's Analysis



^{© 2014} HydroSOLVE, Inc.

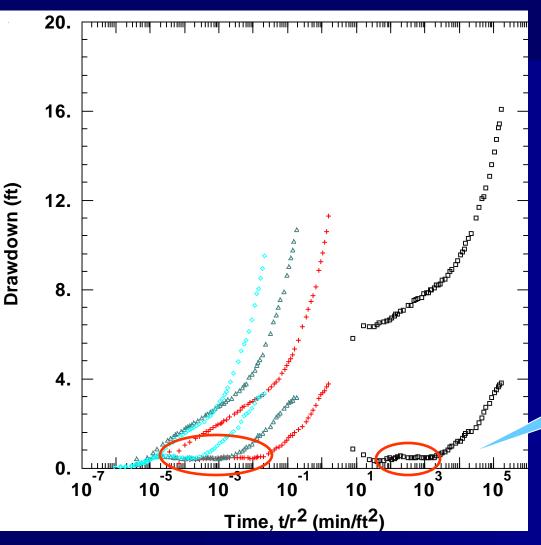
Composite Plot



all wells show same slope at intermediate time suggesting infinite-acting aquifer conditions

^{© 2014} HydroSOLVE, Inc.

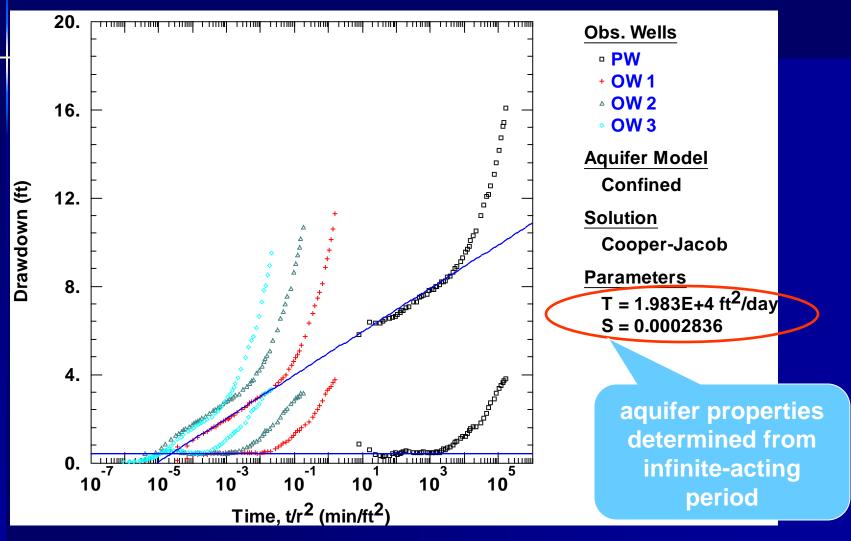
Derivative Plot



derivative plot confirms constant slope during infiniteacting period

^{© 2014} HydroSOLVE, Inc.

Cooper and Jacob Match



^{© 2014} HydroSOLVE, Inc.

Image Well Arrays

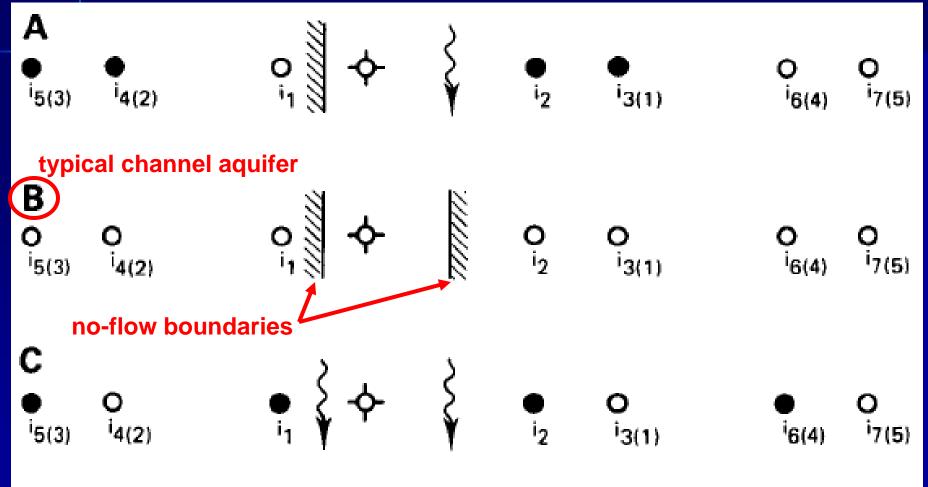
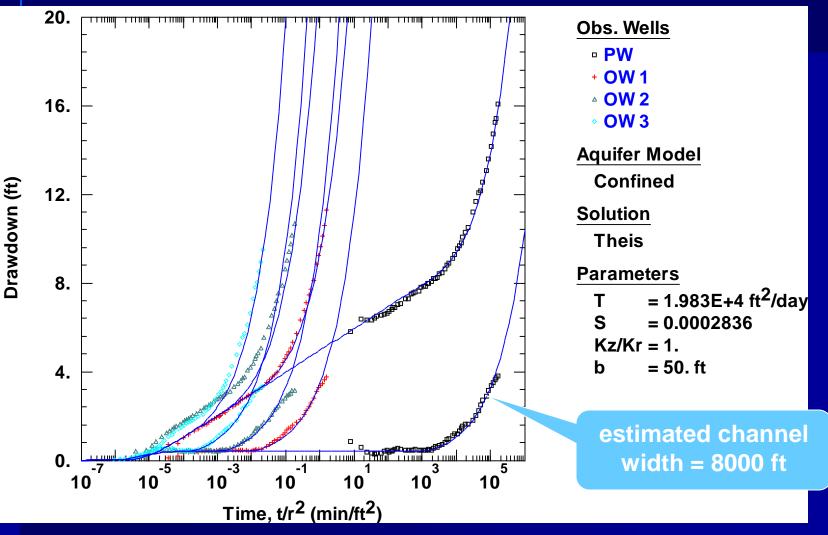


Figure 6.4 Two straight parallel boundaries

from Kruseman and de Ridder (1994)

Theis Analysis w/Channel



^{© 2014} HydroSOLVE, Inc.

Key Concepts and Tips

- Buried channel aquifer inferred from late-time derivative response
- Aquifer properties (T and S) estimated efficiently from the infinite-acting period with *composite plot* and *Cooper and Jacob solution*
- Channel width identified easily by trialand-error using Theis solution and image wells

Lessons

Combine derivative analysis with Cooper and Jacob for more reliable estimation of aquifer properties

- Look for infinite-acting radial flow regime to match Cooper and Jacob
- Use derivative analysis to select aquifer models and identify boundaries

Lessons

When applied carefully, Cooper and Jacob can provide reliable estimates of T and S in confined aquifers with or without leakage

Do not rely on Cooper and Jacob to determine S from single-well tests due to well loss